

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

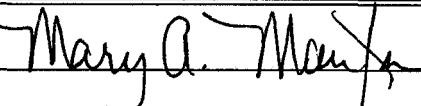
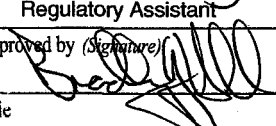
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Hwy 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1345-22
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-39622
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2297' FNL & 209' FWL (SWNW) 40.022431 LAT 109.434764 LON At proposed prod. zone Same 633630X 40.022515 4431221Y -109.434073		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 49.1 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 22-T9S-R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 209' Lease line	16. No. of acres in lease 1240	12. County or Parish Uintah County
17. Spacing Unit dedicated to this well Suspended	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 850'	19. Proposed Depth 9590	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4898' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mary A. Maestas	Date 09/06/2007
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-17-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

SEP 11 2007

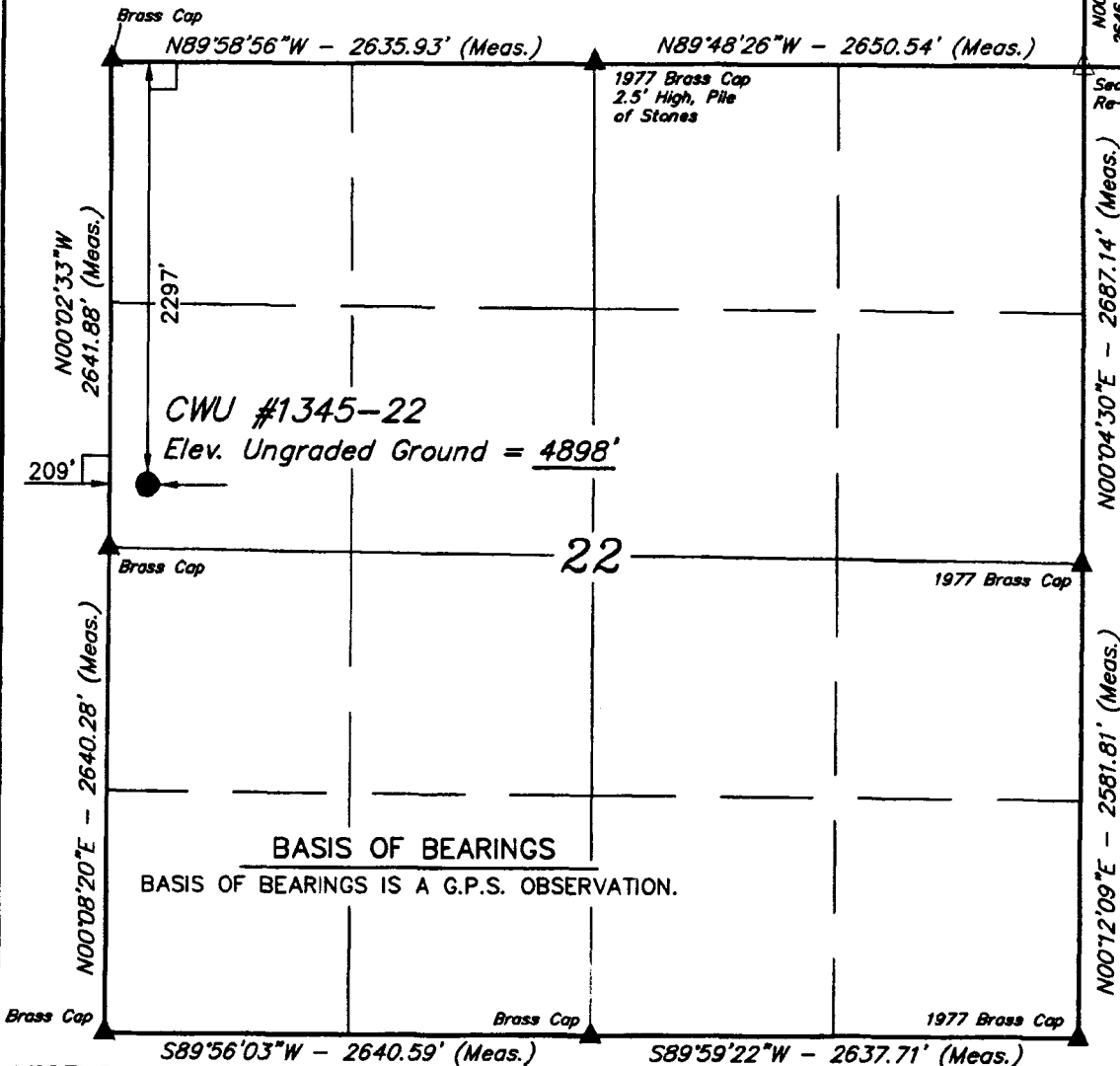
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec.
15, Brass Cap

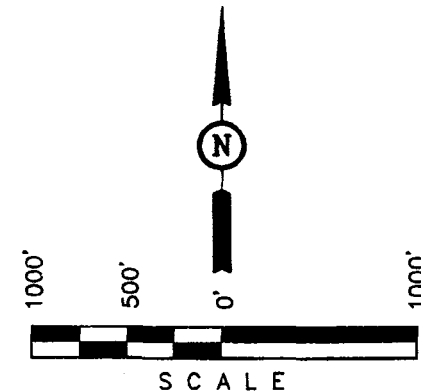
EOG RESOURCES, INC.

Well location, CWU #1345-22, located as shown
in the SW 1/4 NW 1/4 of Section 22, T9S, R22E,
S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35,
T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE,
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS MADE FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING
DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
LATITUDE = 40°01'20.75" (40.022431)
LONGITUDE = 109°26'05.15" (109.434764)
(NAD 27)
LATITUDE = 40°01'20.88" (40.022467)
LONGITUDE = 109°26'02.69" (109.434081)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-17-07	DATE DRAWN: 07-26-07
PARTY G.S. C.R. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1345-22 SW/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,687		Shale	
Wasatch	4,747		Sandstone	
Chapita Wells	5,359		Sandstone	
Buck Canyon	6,039		Sandstone	
North Horn	6,743		Sandstone	
KMV Price River	7,247	Primary	Sandstone	Gas
KMV Price River Middle	8,101	Primary	Sandstone	Gas
KMV Price River Lower	8,909	Primary	Sandstone	Gas
Sego	9,388		Sandstone	
TD	9,590			

Estimated TD: 9,590' or 200'± below Sego top

Anticipated BHP: 5,226 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1345-22 SW/NW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1345-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ...
¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2
gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18
ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to
500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 140 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29
(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13
(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at
14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1345-22
SW/NW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

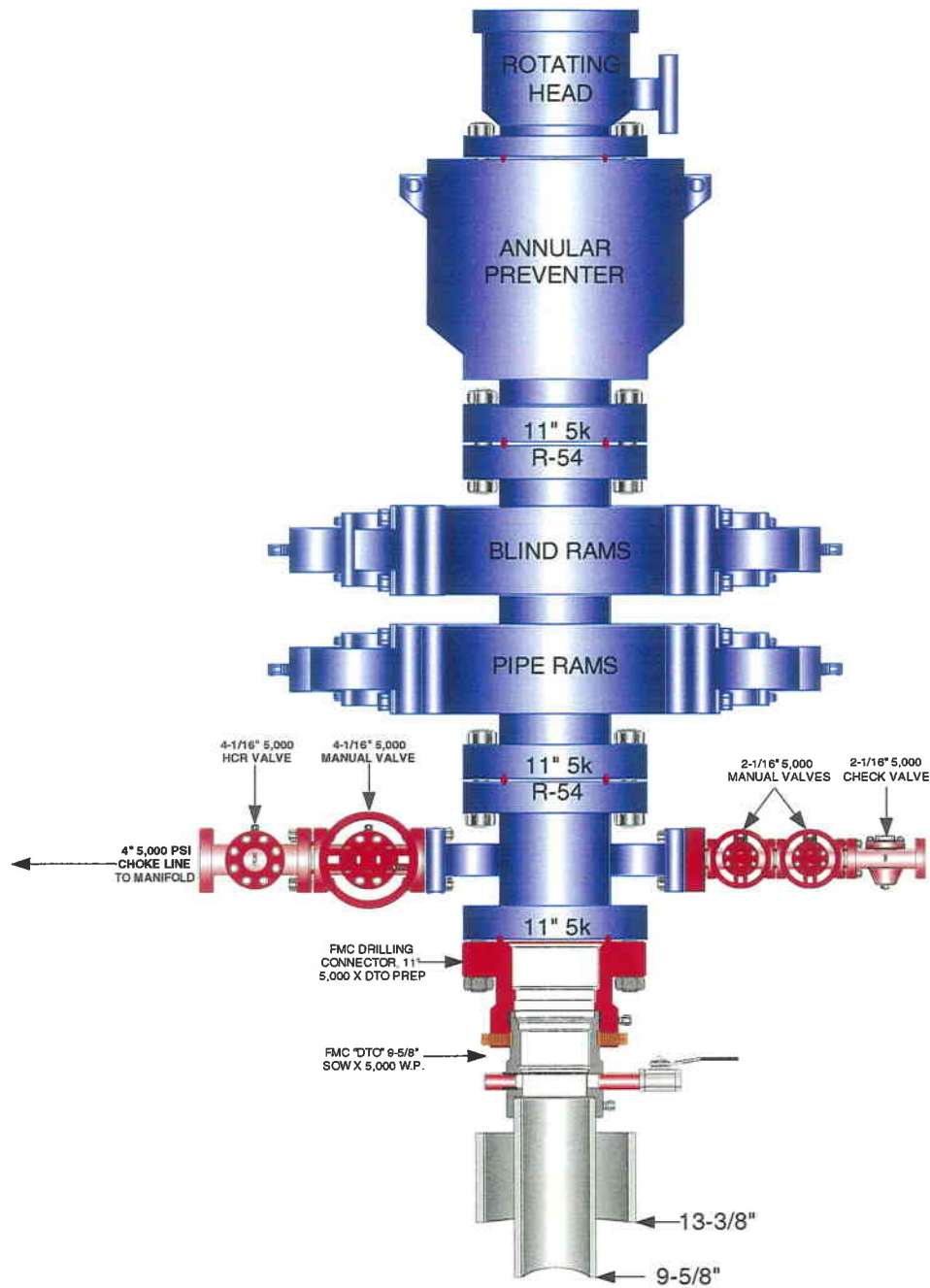
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

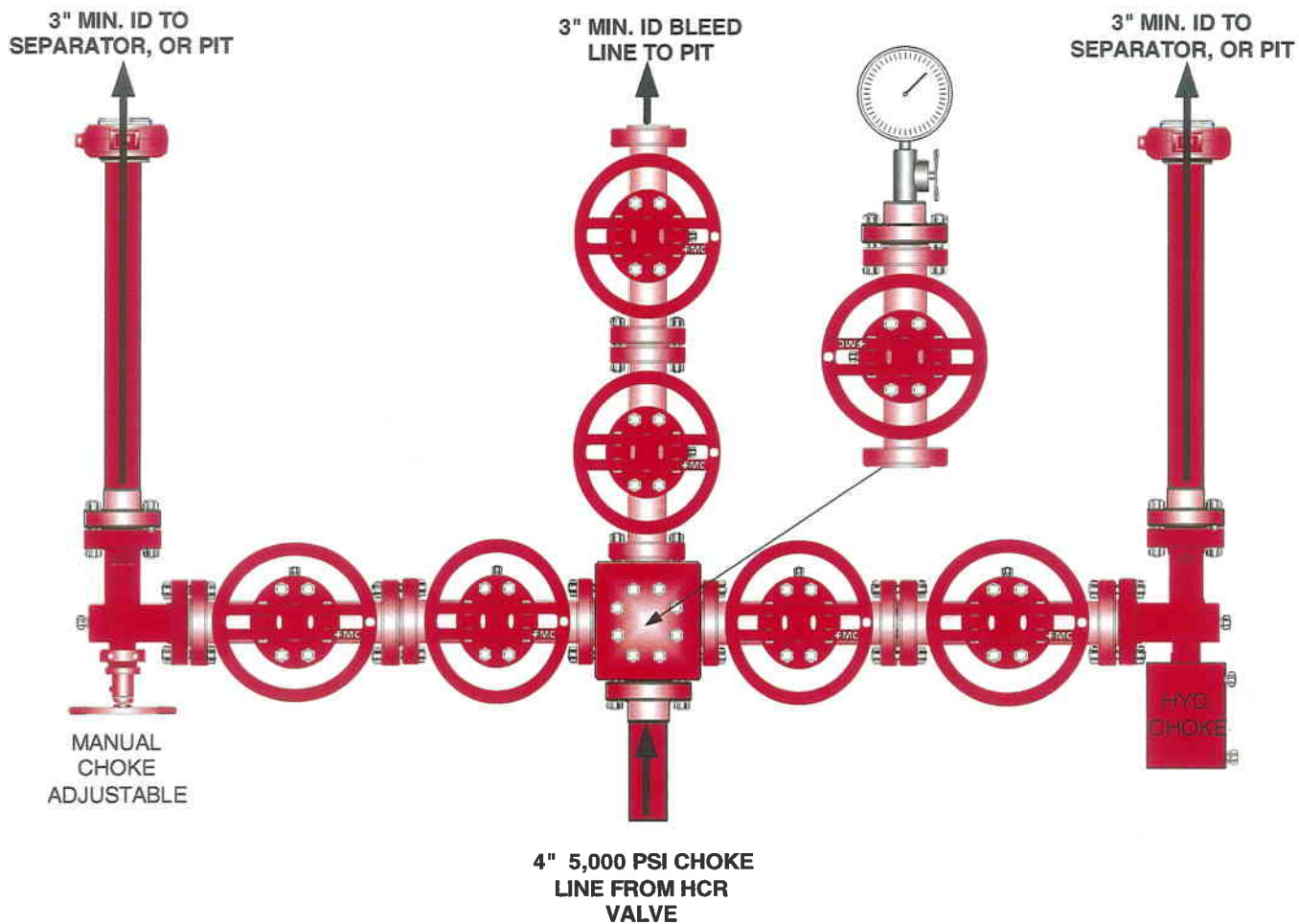
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1345-22
SWNW, Section 22, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 40-foot right-of-way, disturbing approximately .97 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.81 acres. The pipeline is approximately 1835 feet long with a 40-foot right-of-way disturbing approximately 1.69 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length, with one (1) 18" CMP and other culverts installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-0284-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1835' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0284-A) proceeding in a westerly, then northerly, then easterly, then northerly direction for an approximate distance of 1835' tying into an existing pipeline in the SWNW of Section 22, T9S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-0284-A.
7. The proposed pipeline route begins in the SWNW of section 22, township 9S, range 22E, proceeding westerly, then northerly, then easterly, then northerly for an approximate distance of 1835' to the SWNW of section 22, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

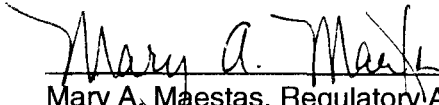
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1345-22 Well, located in the SWNW, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 6, 2007
Date

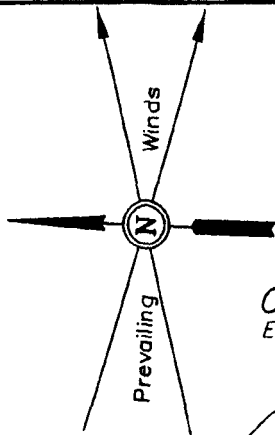

Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1345-22
SECTION 22, T9S, R22E, S.L.B.&M.
2297' FNL 209' FWL

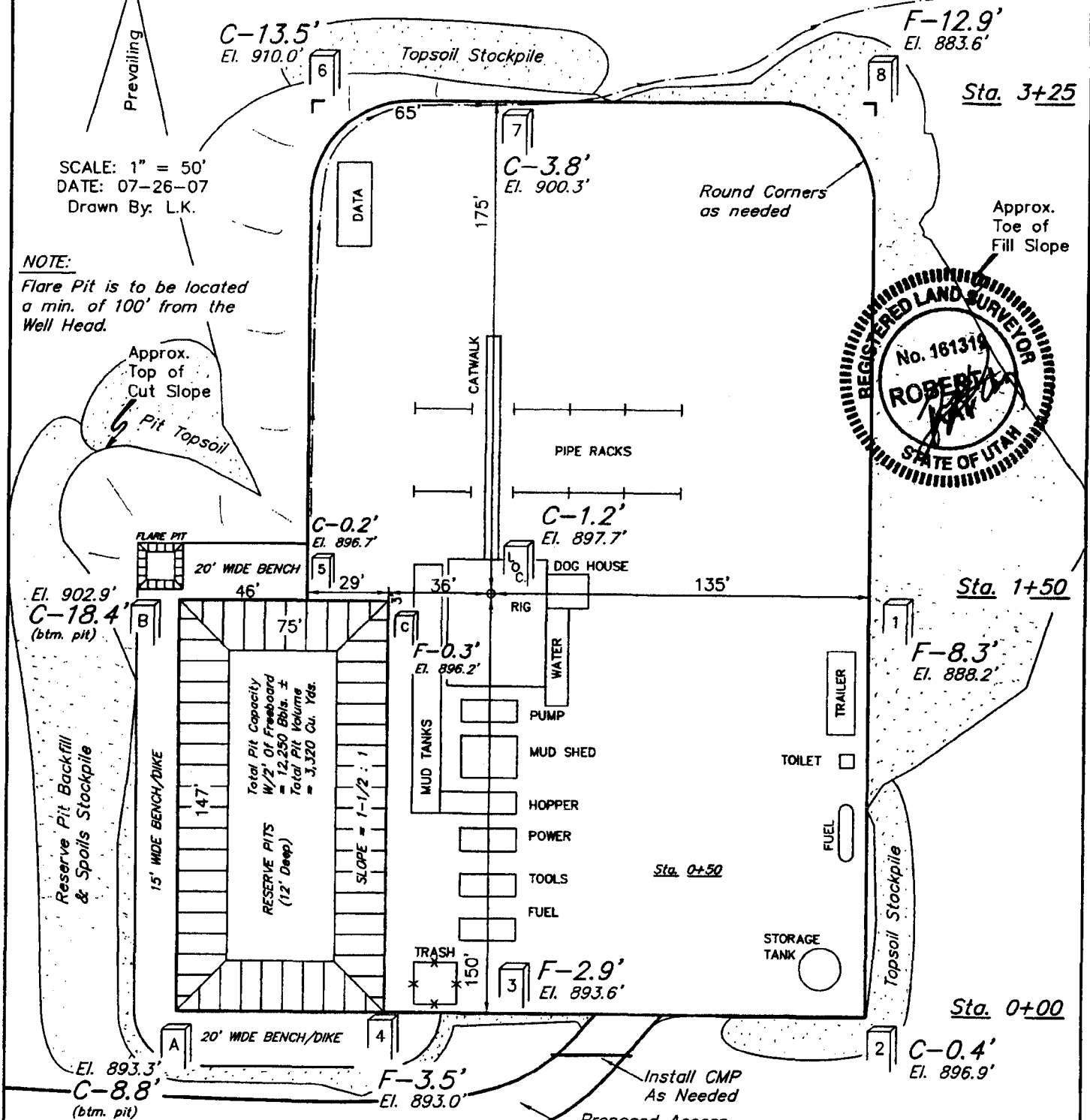
CONSTRUCT
DIVERSION
DITCH



SCALE: 1" = 50'
DATE: 07-26-07
Drawn By: L.K.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4897.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4896.5'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

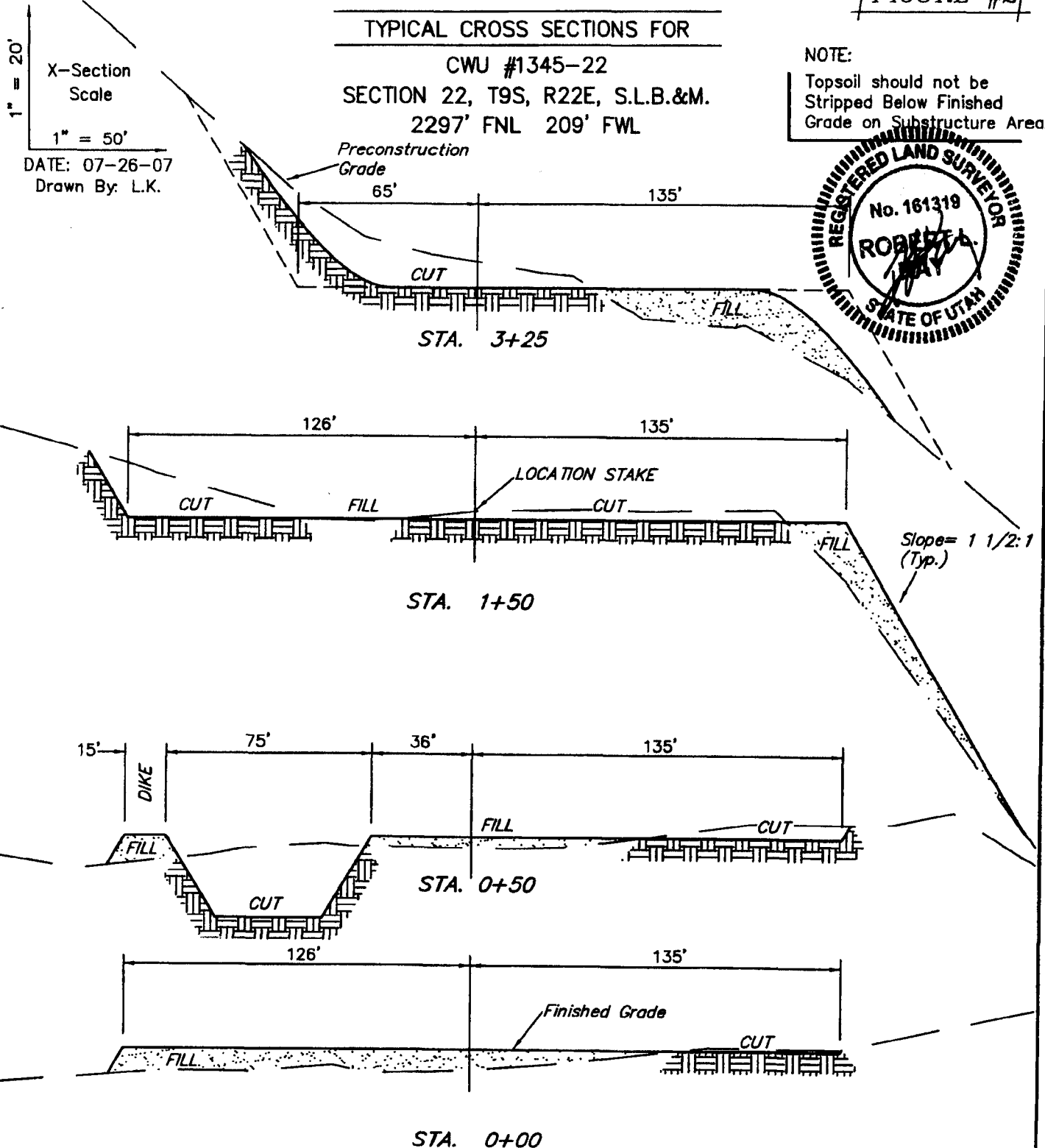
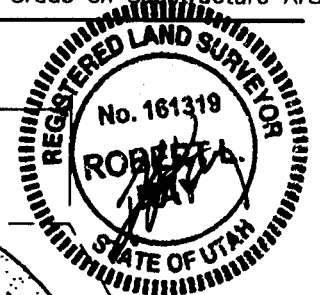
CWU #1345-22

SECTION 22, T9S, R22E, S.L.B.&M.

2297' FNL 209' FWL

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,980 Cu. Yds.
Remaining Location	= 7,770 Cu. Yds.
TOTAL CUT	= 9,750 CU.YDS.
FILL	= 6,110 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 3,640 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,640 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL RIG LAYOUT FOR

CWU #1345-22

SECTION 22, T9S, R22E, S.L.B.&M.

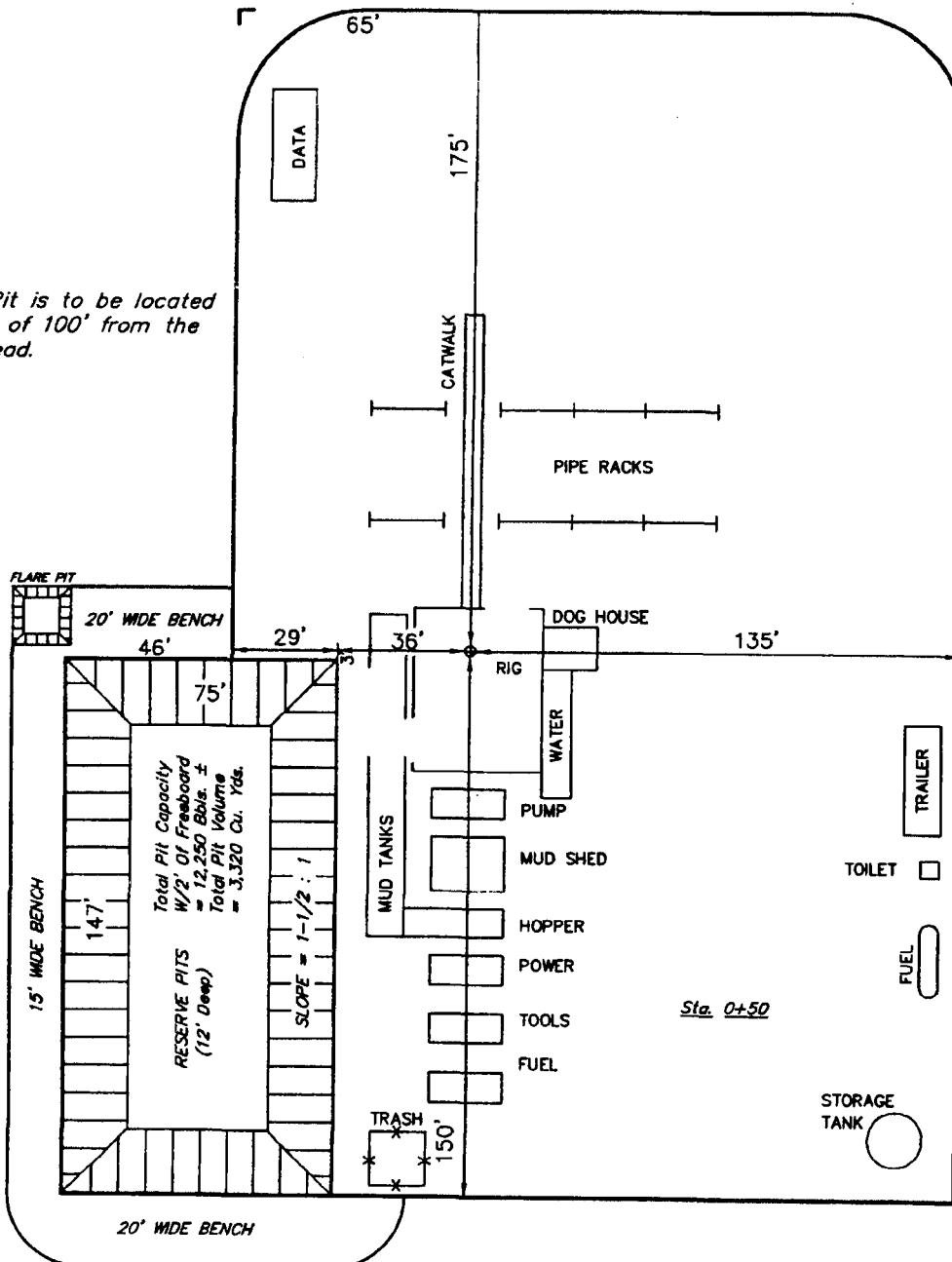
2297' FNL 209' FWL

FIGURE #3



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #1345-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



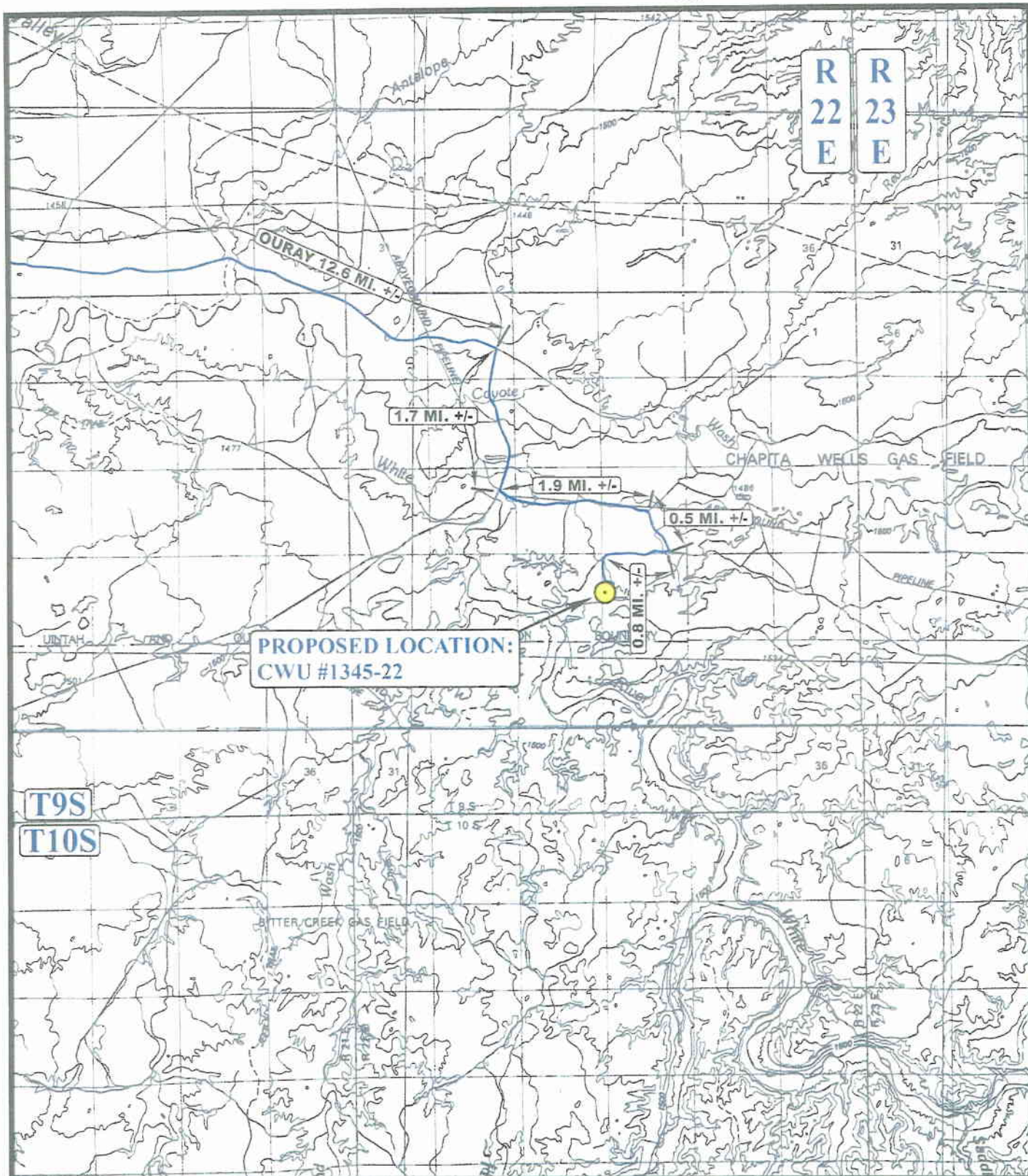
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 26 07
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R. | DRAWN BY: B.C. | REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1345-22

SECTION 22, T9S, R22E, S.1.B.&M.

2297' FNL 209' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

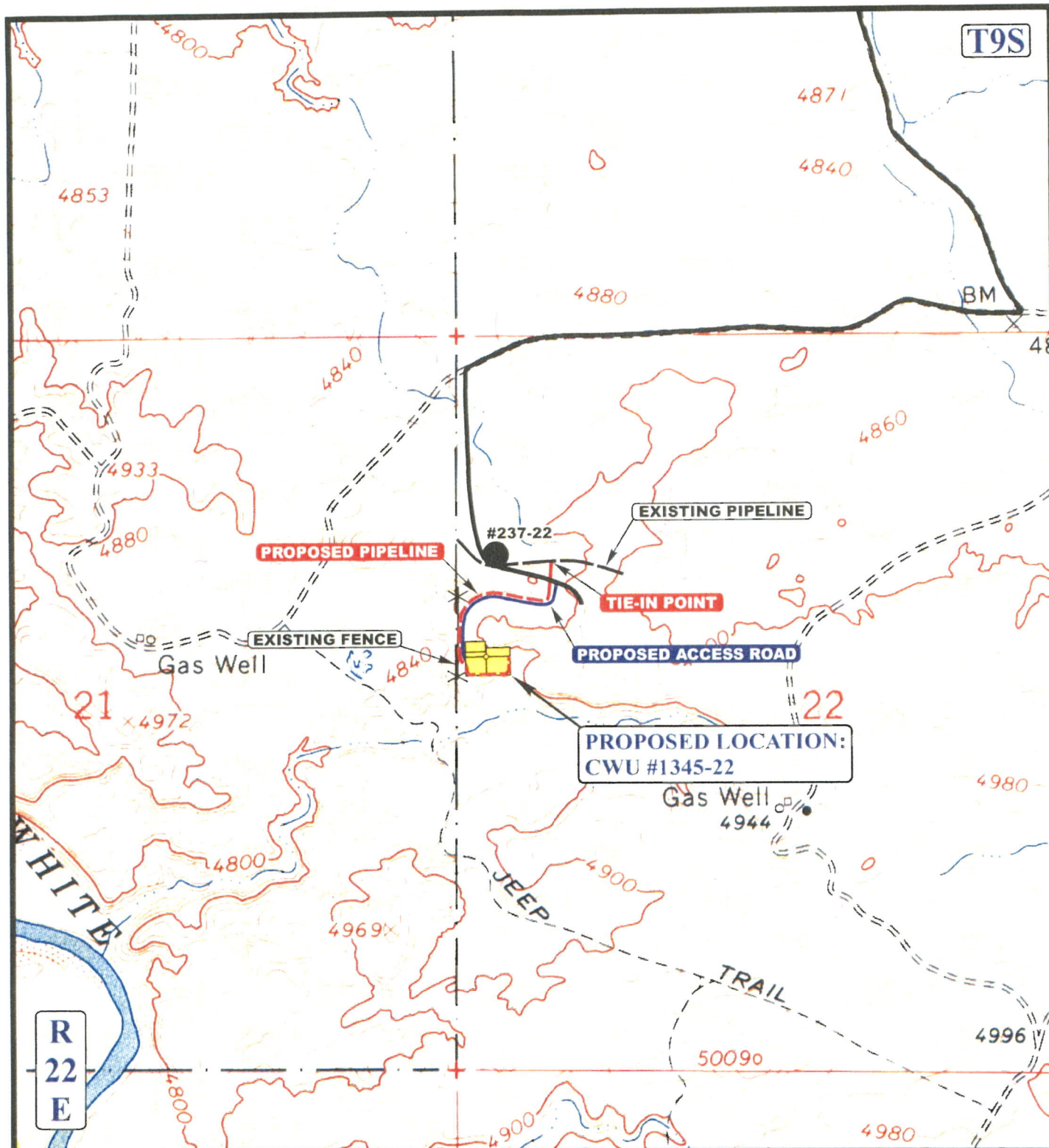


TOPOGRAPHIC
 MAP

07 25 07
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,835' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1345-22

SECTION 22, T9S, R22E, S.L.B.&M.

2297' FNL 209' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 25 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/11/2007

API NO. ASSIGNED: 43-047-39622

WELL NAME: CWU 1345-22
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: MARY MAESTAS

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNW 22 090S 220E
SURFACE: 2297 FNL 0209 FWL
BOTTOM: 2297 FNL 0209 FWL
COUNTY: UINTAH
LATITUDE: 40.02252 LONGITUDE: -109.4341
UTM SURF EASTINGS: 633630 NORTHINGS: 4431221
FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0284-A
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
N Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
N RDCC Review (Y/N)
(Date:)
NEA Fee Surf Agreement (Y/N)
LUA Intent to Commingle (Y/N)

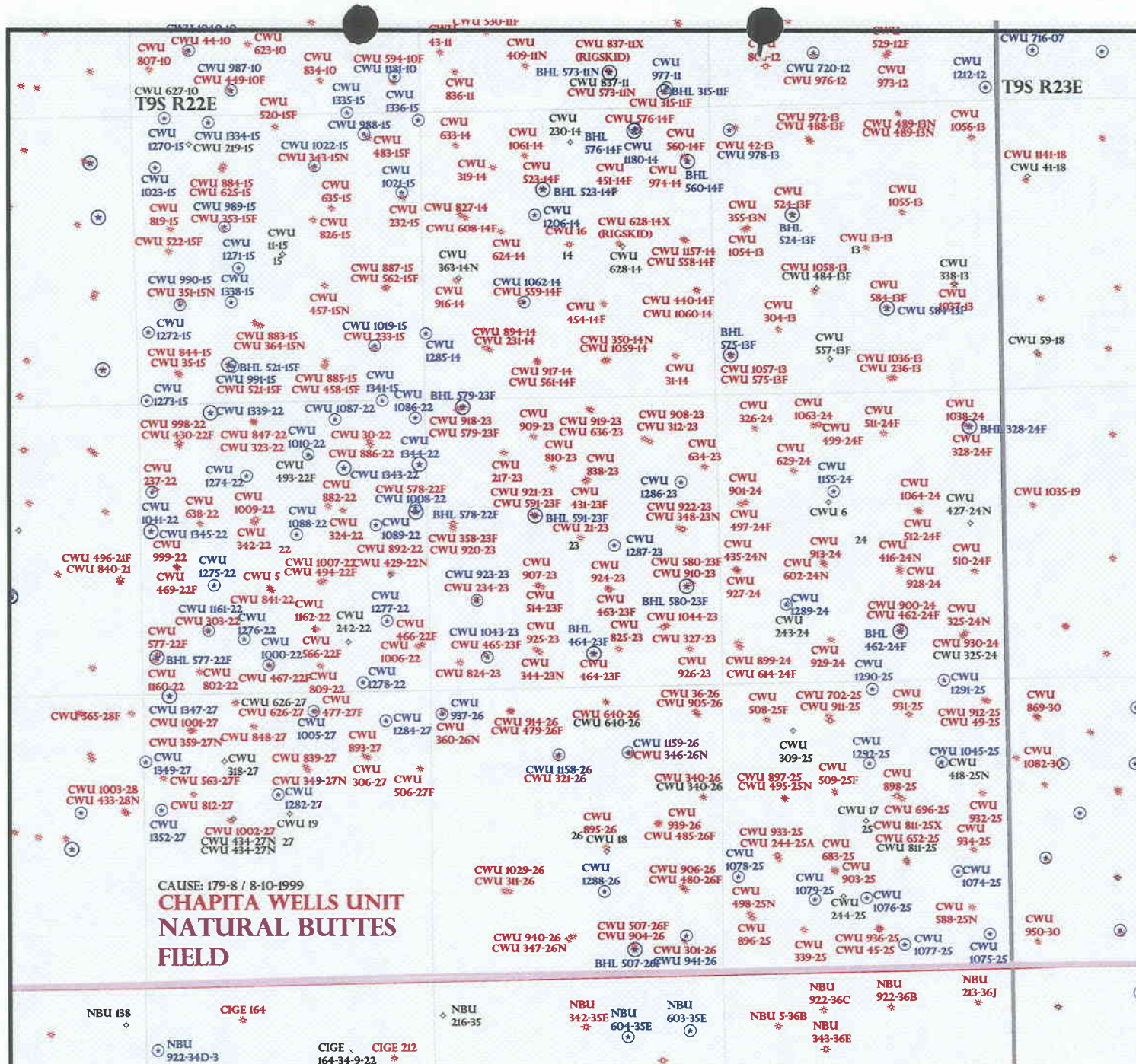
LOCATION AND SITING:

 R649-2-3.
Unit: CHAPITA WELLS
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 177-8
Eff Date: 8-10-1998
Siting: Suspends General Siting
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14,15,22,25,27 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-39617 CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944 FEL

(Proposed PZ MesaVerde)

43-047-39614 CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367 FWL
43-047-39610 CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073 FWL
43-047-39615 CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769 FEL
43-047-39616 CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397 FWL
43-047-39622 CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209 FWL
43-047-39623 CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120 FEL
43-047-39624 CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502 FEL
43-047-39620 CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330 FWL
43-047-39612 CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040 FWL
43-047-39613 CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314 FWL
43-047-39621 CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500 FWL
43-047-39619 CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544 FWL
43-047-39618 CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-12-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

EOG Resources, Inc.
1060 East Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 1345-22 Well, 2297' FNL, 209' FWL, SW NW, Sec. 22, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39622.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1345-22
API Number: 43-047-39622
Lease: U-0284-A

Location: SW NW **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 SEP -7 AM 11:22

APPLICATION FOR PERMIT TO DRILL OR REENTER LAND RIGHT

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit <u>UTW 63013AV</u>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Chapita Wells Unit 1345-22
2. Name of Operator EOG Resources, Inc.		9. API Well No. <u>43 047 39622</u>
3a. Address 1060 East Hwy 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2297' FNL & 209' FWL (SWNW) 40.022431 LAT 109.434764 LON At proposed prod. zone Same		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 22-T9S-R22E, S.L.B.&M.
14. Distance in miles and direction from nearest town or post office* 49.1 miles south of Vernal, Utah		12. County or Parish Uintah County
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 209' Lease line		13. State UT
16. No. of acres in lease 1240		17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, 850' applied for, on this lease, ft.		20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4898' NAT GL		23. Estimated duration 45 days
22. Approximate date work will start*		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <u>Mary A. Maestas</u>	Name (Printed/Typed) Mary A. Maestas	Date 09/06/2007
Title Regulatory Assistant		
Approved by (Signature) <u>[Signature]</u>	Name (Printed/Typed) JERRY KAWAKA	Date 7-27-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

NOTICE OF APPROVAL

RECEIVED

AUG 04 2008

DIV. OF OIL, GAS & MINING

07PP2571A

NOS: 8/1/07



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1345-22
API No: 43-047-39622

Location: SWNW, Sec. 22, T9S, R22E
Lease No: UTU-0284-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.
- At the 9 5/8" casing shoe, a casing shoe formation integrity test shall be performed after drilling 20 feet or less, past the casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0284A
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 781-9111	8. WELL NAME and NUMBER: Chapita Wells Unit 1345-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2297' FNL & 209' FWL 40.022431 LAT 109.434764 LON	9. API NUMBER: 43-047-39622
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 22 9S 22E S	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-09-08
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Administrator
SIGNATURE [Signature]	DATE 8/29/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 9.10.2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39622
Well Name: Chapita Wells Unit 1345-22
Location: 2297 FNL - 209 FWL (SWNW), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/17/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

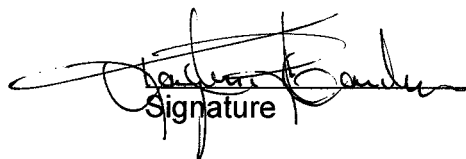
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/29/2008

Date

Title: Regulatory Administrator

Representing: EOG Resources, Inc.

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCS INC

Well Name: CWU 1345-22

Api No: 43-047-39622 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/06/2009

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/06/2009 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0284A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145	8. Well Name and No. CHAPITA WELLS UNIT 1345-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E SWNW 2297FNL 209FWL 40.02243 N Lat, 109.43476 W Lon		9. API Well No. 43-047-39622
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 1.27.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #65957 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 12/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Pet. Eng.</i>	Date <i>1/21/09</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary
Office <i>DOG</i>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 07 2009

DIV. OF OIL, GAS & MINING

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39677	CHAPITA WELLS UNIT 1353-23	NESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	1/2/2009	<u>1/15/09</u>		
Comments: <u>MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39978	CHAPITA WELLS UNIT 1392-33	NWNW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	1/6/2009	<u>1/15/09</u>		
Comments: <u>MESAVERDE</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39622	CHAPITA WELLS UNIT 1345-22	SWNW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	1/6/2009	<u>1/15/09</u>		
Comments: <u>MESAVERDE</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Signature

Operations Clerk

Title

1/8/2009

Date

RECEIVED

JAN 08 2009

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0284A
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 1345-22
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-39622
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E SWNW 2297FNL 209FWL 40.02243 N Lat, 109.43476 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 1/6/2009.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66160 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 13 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1345-229. API Well No.
43-047-3962210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E SWNW 2297FNL 209FWL
40.02243 N Lat, 109.43476 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/28/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #68498 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 03/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****APR 01 2009****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 03-30-2009

Well Name	CWU 1345-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39622	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-17-2009	Class Date	
Tax Credit	N	TVD / MD	9,590/ 9,590	Property #	061881
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	8,255/ 8,255
KB / GL Elev	4,914/ 4,897				
Location	Section 22, T9S, R22E, SWNW, 2297 FNL & 209 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.6055	NRI %	47.59694

AFE No		304858		AFE Total		1,639,400		DHC / CWC		726,500/ 912,900					
Rig Contr		TRUE		Rig Name		TRUE #9		Start Date		09-11-2007		Release Date		03-02-2009	
09-11-2007		Reported By		SHARON CAUDILL											
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD		0		TVD		0		Progress		0		Days		0	
MW		0.0		Visc		0.0									
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0									

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2297' FNL & 209' FWL (SW/NW)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.022431, LONG 109.434764 (NAD 83)
			LAT 40.022467, LONG 109.434081 (NAD 27)
			TRUE #9
			OBJECTIVE: 9590' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-0284-A
			ELEVATION: 4897.7' NAT GL, 4896.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4897') 4914' KB (17')
			EOG WI 55.6055%, NRI 47.59694%

12-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$81,700	Completion	\$0	Daily Total	\$81,700
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

12-24-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 10% COMPLETE.		

12-29-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 25% COMPLETE.		

12-30-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 30% COMPLETE.		

12-31-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT.		

01-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

01-05-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

01-06-2009 Reported By NATALIE BRAYTON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01-07-2009 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$81,700	Completion	\$0	Well Total	\$81,700
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SERVICE SPUD A 26" HOLE ON 1/06/09 @ 1:00 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 1/06/09 @ 10:45 AM. LOCATION COMPLETE.

01-22-2009 Reported By DANNY FARNSWORTH

DailyCosts: Drilling	\$33,782	Completion	\$0	Daily Total	\$33,782
Cum Costs: Drilling	\$115,482	Completion	\$0	Well Total	\$115,482
MD	267	TVD	267	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIGS DRILLING RIG #2 ON 1/19/2009. DRILL 12 1/4" HOLE TO 250' GL (267' KB). ENCOUNTERED NO WATER. RDMO CRAIGS RIG.

TRUE #9 WILL FINISH DRILLING 12 1/4" HOLE AND RUN 9 5/8" CASING.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

02-16-2009	Reported By	CARLOS ARRIETA									
DailyCosts: Drilling	\$19,708	Completion	\$0	Daily Total	\$19,708						
Cum Costs: Drilling	\$135,190	Completion	\$0	Well Total	\$135,190						
MD	267	TVD	267	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN & MOVE RIG UP, RAISE DERRICK @ 15:00 HRS. 4 WELDERS WORKING ON SHALE SHAKER MUD TANK
18:00	06:00	12.0	WAIT ON DAYLIGHT

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RIG DOWN, MOVE & RIG UP

FUEL ON HAND 1700 GL.

MUD LOGGER 0 DAYS

BOILER 0 HOURS.

02-17-2009	Reported By	CARLOS ARRIETA									
DailyCosts: Drilling	\$46,140	Completion	\$0	Daily Total	\$46,140						
Cum Costs: Drilling	\$181,330	Completion	\$0	Well Total	\$181,330						
MD	267	TVD	267	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RURT/ RIG REPAIR											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RIGGING UP 6 WELDERS WORKING ON SHALE SHAKER MUD TANK
14:00	06:00	16.0	RIG REPAIR CHANGE SKID ON SHALE SHAKER MUD TANK WELDERS WORK FROM 07:00 AM TO 18:00 HRS. END THE JOB WAIT ON TRUCK TO SET MUD TANK, TRUCK WILL BE ON LOCATION 07:00 AM

FULL CREWS & NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RIG UP

FUEL ON HAND 8700 GL.

MUD LOGGER 0 DAYS

BOILER 24 HOURS.

02-18-2009 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$39,640	Completion	\$0	Daily Total	\$39,640
Cum Costs: Drilling	\$220,970	Completion	\$0	Well Total	\$220,970

MD	1,550	TVD	1,550	Progress	1,283	Days	1	MW	9.1	Visc	31.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING @ 1550'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG REPAIR TRUCK ON LOCATION @ 07:00 AM. RIG UP MUD TANK, FLOW LINE, FLARE LINE
10:00	11:00	1.0	NIPPLE UP CONDUCTOR. RIG ON DAY WORK @ 10:00 AM, 02/17/09
11:00	13:00	2.0	PICK UP BHA TAG CEMENT @ 255'.
13:00	14:00	1.0	FUNCTION TEST EQUIPMEN & CK PUMPS.
14:00	16:30	2.5	WORK ON SWIVEL PACKING.
16:30	06:00	13.5	DRILL ROTATE 267' - 1550' (1283') 95 ROP 10-15K WOB, 60/74 RPM, 190 SPM, 672 GPM, 1705 PSI MUD WT 9.1 PPG, 31 VIS.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: CONNECTIONS & DRUGS

FUEL 7500 GL. ON HAND, 1200 GALS. USED.

BOILER 24 HRS.

FORMATION TOPS: GREEN RIVER @ 1700'

MUD LOGGER, 1

CHECK COM W/ DRILLING

06:00 SPUD A 12 1/4" HOLE @ 16:30 HRS, 02/17/2009.

02-19-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$33,491	Completion	\$0	Daily Total	\$33,491
Cum Costs: Drilling	\$254,462	Completion	\$0	Well Total	\$254,462

MD	2,597	TVD	2,597	Progress	1,047	Days	2	MW	8.6	Visc	28.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE 1550' - 1595' (45') 90 ROP 10-15K WOB, 60/74 RPM, 190 SPM, 672 GPM, 1705 PSI MUD WT 9.1 PPG, 31 VIS.
06:30	07:00	0.5	RUN WIRE LINE SURVEY @ 1509' 1 DEG
07:00	00:45	17.75	DRILL ROTATE 1595' - 2597', 10-15K WOB, 60/74 RPM, 200 SPM, 672 GPM, 250-350 PSI DIFF, 56 FPH. MUD WT 8.6 PPG, 28 VIS.
00:45	01:45	1.0	CIRCULATE FOR WIPER TRIP. PUMP 100 BBL SWEEP CONTAINING 60 VIS MIXED WITH GEL & LIME.
01:45	04:45	3.0	WIPER TRIP, SHORT TRIP TO 250'.
04:45	05:45	1.0	CIRCULATE FOR RUNNING CASING.

PUMP 100 BBL SWEEP CONTAINING 60 VIS MIXED WITH GEL & LIME.

05:45 06:00 0.25 TRIP OUT TO RUN 9 5/8" CASING.

SAFETY MEETING ON MAKING CONNECTIONS & TRIPPING.

WEATHER IS CLEAR & TEMP IS 18 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 5900 GAL.

MUD WT 8.6 PPG & 28 VIS.

FORMATION SURFACE.

BOILER 24 HOURS.

02-20-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$162,122	Completion	\$0	Daily Total	\$162,122						
Cum Costs: Drilling	\$416,585	Completion	\$0	Well Total	\$416,585						
MD	2,597	TVD	2,597	Progress	0	Days	3	MW	8.6	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT FOR 9 5/8" CASING. PUMPED AWAY APP. 3000 BBLS OF WATER WHILE DRILLING SURFACE & RUNNING CASING.
08:00	09:00	1.0	LAYDOWN 8" DRILL COLLARS, SHOCK SUB & MUD MOTOR.
09:00	10:00	1.0	RIG UP CASING CREW. HOLD SAFETY MEETING ON RUNNING CASING.
10:00	12:30	2.5	RAN 59 TOTAL JOINTS OF 9 5/8", 36#, J55, LT&C CASING AS FOLLOWS: 1 GUIDE SHOE SET @ 2544', 1 JOINT OF CASING, 1 FLOAT COLLAR SET @ 2499', 58 JOINTS OF CASING. RUN 8 TOTAL CENTRALIZERS AS FOLLOWS, ON JOINT #1 20' ABOVE SHOE & ON TOP OF JOINT 2 & 3 THEN EVERY 5TH JOINT TO JOINT #28 @ 1336', CONFIRMED TD WITH JOINT #60, TAGGING AT 2580'.
12:30	13:30	1.0	TRY TO CIRCULATE CASING DOWN TO 2587'. WAS NOT ABLE TO CIRCULATE CASING DOWN ENOUGH TO SET CASING HANGER IN MANDREL HANGER. LAYDOWN 1 JOINT OF 9 5/8" CASING & SET CASING HANGER ASSEMBLY IN MANDREL HANGER WITH 80,000# STRING WEIGHT.
13:30	14:30	1.0	CHANGE OUT COLLAR ON LANDING JOINT.
14:30	15:00	0.5	CIRCULATE FOR CEMENTING. HELD SAFETY MEETING ON CEMENTING.
15:00	18:00	3.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 5000 PSI & CEMENT 9 5/8" SURFACE CASING AS FOLLOWS: PUMPED 5 BBLS FRESH WATER, PUMPED 20 BBL GEL WATER SPACER CONTAINING 4 SACKS GEL/20 BBLS FRESH WATER. PUMPED 250 SACKS (183 BBLS) OF TYPE III VARICEM CEMENT WITH 2.0% CAL-SEAL, 2.0% ECONOLITE, .3% VERSASET, 10.5 PPG, 4.1 CFPS, 26.88 GPS FRESH WATER. PUMPED CEMENT @ 5 BPM & 50 PSI. PUMPED 300 SACKS (63 BBLS) OF TYPE I HALCEM CEMENT 15.6 PPG, 1.18 CFPS, 5.2 GPS FRESH WATER. PUMPED CEMENT @ 5 BPM & 80 PSI. DISPLACED WITH TOTAL OF 193 BBLS FRESH WATER. PUMPED FIRST 160 BBLS DISPLACEMENT @ 6 BPM & 140 PSI, SLOWED DISPLACEMENT RATE WITH 160 BBLS AWAY TO 5 BPM & 220 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 230 PSI. BUMPED PLUG @ 14:30 HOURS ON 02/19/2009 WITH 740 PSI. CHECKED FLOATS, FLOATS HELD. NO CIRCULATION THROUGHOUT JOB. NO CEMENT TO SURFACE. PUMPED TOP OUT CEMENT AS FOLLOWS: 21 BBLS, 100 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.17 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 2.0 BPM & 50 PSI.
18:00	22:00	4.0	NIPPLE DOWN DIVERTER WHILE WAITING ON CEMENT.

22:00 22:30 0.5 PUMPED TOP OUT CEMENT #2 AS FOLLOWS: 21 BBLS, 100 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 2.0 BPM & 131 PSI.

22:30 03:00 4.5 TESTING BOP WHILE WAITING ON CEMENT

03:00 03:30 0.5 PUMPED TOP OUT CEMENT #3 AS FOLLOWS: 23 BBLS, 110 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 2.0 BPM & 131 PSI.

03:30 06:00 2.5 TESTING BOP WHILE WAITING ON CEMENT.

PRESSURE TEST B.O.P. AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TESTED ANNULAR 250 PSI LOW & 2500 PSI HIGH.

TEST CASING TO 1500 PSI FOR 30 MIN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

WEATHER IS CLEAR & TEMP IS 18 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 5100 GAL.

MUD WT 9.4 PPG & 33 VIS.

FORMATION SURFACE.

BOILER 24 HOURS.

LOGGING UNIT ON LOCATION 1 DAY.

02-21-2009 Reported By JESSE TATMAN

DailyCosts: Drilling \$56,476 Completion \$0 Daily Total \$56,476

Cum Costs: Drilling \$473,061 Completion \$0 Well Total \$473,061

MD 3,027 TVD 3,027 Progress 430 Days 4 MW 9.5 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 3027'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WAIT ON CEMENT & PICK UP BHA.
07:30	08:00	0.5	PUMPED TOP OUT CEMENT #2 AS FOLLOWS: 17 BBLS, 85 SACKS OF TYPE I HALCEM CEMENT CONTAINING 2.0% CALCIUM CHLORIDE, 15.8 PPG, 1.15 CFPS, 5.0 GPS FRESH WATER, PUMPED TOP OUT @ 2.0 BPM & 131 PSI.
08:00	20:00	12.0	WAIT ON M&M SALES TO BRING PARTS FROM CASPER TO REPAIR HYDRAULIC LEAK ON BLIND RAM DOOR.
20:00	21:00	1.0	REPAIR HYDRAULIC LEAK ON BLIND RAM DOOR WITH M&M SALES.
21:00	21:30	0.5	PULL OUT OF HOLE 2 STANDS & FUNCTION TEST BLIND RAMS & CHECK FOR LEAKS.
21:30	23:00	1.5	TRIP IN HOLE WITH BIT #2.
23:00	23:30	0.5	INSTALL ROTATING HEAD RUBBER.
23:30	01:15	1.75	DRILL CEMENT, FLOAT & SHOE F/2495' - 2597'.
01:15	01:30	0.25	RUN FIT TEST @ 2607', WITH 9.4 PPG MUD & 225 PSI.
01:30	06:00	4.5	DRILL ROTATE 2597' - 3027', 10-16K WOB, 55/66 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 119 FPH.
			SAFETY MEETING ON PICKING UP BHA & TRIPPING.

WEATHER IS CLEAR & TEMP IS 17 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 4100 GAL.
 MUD WT 9.1 PPG & 33 VIS.
 FORMATION MAHOGANY.
 BOILER 24 HOURS.

02-22-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$32,123	Completion	\$0	Daily Total	\$32,123
Cum Costs: Drilling	\$505,184	Completion	\$0	Well Total	\$505,184

MD 4,720 **TVD** 4,720 **Progress** 1,693 **Days** 5 **MW** 9.1 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4720'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 3027' - 3285', 10-16K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 86 FPH. MUD WT 9.3 PPG & 33 VIS.
09:00	09:30	0.5	SURVEY @ 3200' = 1.5
09:30	10:30	1.0	DRILL ROTATE 3285' - 3411', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 126 FPH. MUD WT 9.4 PPG & 33 VIS.
10:30	11:00	0.5	SERVICE RIG.
11:00	23:30	12.5	DRILL ROTATE 3411' - 4294', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 71 FPH. MUD WT 9.7 PPG & 33 VIS.
23:30	00:00	0.5	SURVEY @ 4211' = 1.75 DEG.
00:00	06:00	6.0	DRILL ROTATE 4294' - 4720', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 71 FPH.

SAFETY MEETING ON HOUSE KEEPING & OPERATING FORKLIFT.
 WEATHER IS CLEAR & TEMP IS 25 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 2500 GAL.
 MUD WT 9.9 PPG & 34 VIS.
 FORMATION MAHOGANY.
 BOILER 24 HOURS.

02-23-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$32,739	Completion	\$0	Daily Total	\$32,739
Cum Costs: Drilling	\$537,924	Completion	\$0	Well Total	\$537,924

MD 5,925 **TVD** 5,925 **Progress** 1,205 **Days** 6 **MW** 10.0 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5925'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 4720' - 5045', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 46 FPH. MUD WT 10.0 PPG & 34 VIS.
13:00	13:30	0.5	SERVICE RIG.

13:30 03:00 13.5 DRILL ROTATE 5045' - 5821', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 57 FPH.
MUD WT 10.1 PPG & 34 VIS.

03:00 03:45 0.75 LOST FULL RETURNS, MIX & PUMP 60 BBLS LCM SWEEP CONTAINING 15% LCM WITH FIBER SEAL, FIBER PLUG & POLY SWELL. RECIPROCATATE DRILL STRING WHILE MIXING & PUMPING SWEEP.
REGAIN FULL RETURNS.

03:45 06:00 2.25 DRILL ROTATE 5821' - 5925', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-200 PSI DIFF, 46 FPH.
SAFETY MEETING ON TEAM WORK & MIXING MUD. LOST TOTAL OF 220 BBLS MUD.

WEATHER IS CLEAR & TEMP IS 36 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 8800 GAL.
MUD WT 10.1 PPG & 35 VIS.
FORMATION CHAPITA WELLS.
BOILER 24 HOURS.

02-24-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$83,791	Completion	\$0	Daily Total	\$83,791
Cum Costs: Drilling	\$621,715	Completion	\$0	Well Total	\$621,715

MD	6,890	TVD	6,890	Progress	965	Days	7	MW	10.2	Visc	35.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING @ 6890'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 5925' - 6143', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-250 PSI DIFF, 44 FPH. MUD WT 10.1 PPG & 35 VIS.
11:00	11:30	0.5	SERVICE RIG.
11:30	06:00	18.5	DRILL ROTATE 6143' - 6890', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-250 PSI DIFF, 40 FPH.

SAFETY MEETING ON PULLING SLIPS & MAKING CONNECTION.
WEATHER IS CLEAR & TEMP IS 29 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 7000 GAL.
MUD WT 10.8 PPG & 35 VIS.
FORMATION NORTH HORN.
BOILER 24 HOURS.

02-25-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$29,248	Completion	\$0	Daily Total	\$29,248
Cum Costs: Drilling	\$650,963	Completion	\$0	Well Total	\$650,963

MD	7,555	TVD	7,555	Progress	665	Days	8	MW	11.2	Visc	36.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING @ 7555'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 6890' - 7025', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-250 PSI DIFF, 30 FPH. MUD WT 10.8 PPG VIS 35

10:30 11:00 0.5 SERVICE RIG.
 11:00 06:00 19.0 DRILL ROTATE 7025' - 7555', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 100-250 PSI DIFF, 28 FPH.
 SAFETY MEETING ON UNLOADING CASING & MIXING MUD.

WEATHER IS CLEAR & TEMP IS 31 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 5200 GAL.
 MUD WT 11.2 PPG & 35 VIS.
 FORMATION PRICE RIVER.
 BOILER 16 HOURS.

02-26-2009 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$35,395	Completion	\$0	Daily Total	\$35,395
Cum Costs: Drilling	\$686,359	Completion	\$0	Well Total	\$686,359

MD 8,200 **TVD** 8,200 **Progress** 645 **Days** 9 **MW** 11.2 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8200'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 7555' - 7713', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 50-200 PSI DIFF, 35 FPH. MUD WT 11.3 PPG & 35 VIS
10:30	11:00	0.5	SERVICE RIG.
11:00	06:00	19.0	DRILL ROTATE 7713' - 8200', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 50-200 PSI DIFF, 26 FPH.

SAFETY MEETING ON WEARING PPE & RIG REPAIR.
 WEATHER IS CLEAR & TEMP IS 34 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 3400 GAL.
 MUD WT 11.5 PPG & 38 VIS.
 FORMATION PRICE RIVER.
 BOILER 16 HOURS.

02-27-2009 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$35,425	Completion	\$0	Daily Total	\$35,425
Cum Costs: Drilling	\$721,784	Completion	\$0	Well Total	\$721,784

MD 8,718 **TVD** 8,718 **Progress** 518 **Days** 10 **MW** 11.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 8200' - 8368', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 50-200 PSI DIFF, 32 FPH. MUD WT 11.5 & 39 VIS.
11:30	12:00	0.5	SERVICE RIG.
12:00	04:30	16.5	DRILL ROTATE 8368' - 8718', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 50-200 PSI DIFF, 21 FPH. MUD WT 11.6 PPG & 40 VIS.

04:30 05:00 0.5 MIX & PUMP PILL.
 05:00 05:30 0.5 DROP SURVEY & WINTERIZE RIG FOR TRIPPING.
 05:30 06:00 0.5 TRIP OUT FOR BIT #3.

SAFETY MEETING ON PUMP REPAIR & TRIPPING.
 WEATHER IS CLEAR & TEMP IS 32 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 4500 GAL.
 MUD WT 11.6 PPG & 40 VIS.
 FORMATION PRICE RIVER.
 BOILER 24 HOURS.

02-28-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$28,395	Completion	\$0	Daily Total	\$28,395
Cum Costs: Drilling	\$750,180	Completion	\$0	Well Total	\$750,180

MD 9,304 **TVD** 9,304 **Progress** 586 **Days** 11 **MW** 11.8 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9304'.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT FOR BIT #3. MUD WT 11.6 PPG & 39 VIS.
08:30	09:30	1.0	LAYDOWN REAMERS & CHANGE OUT BIT.
09:30	14:30	5.0	TRIP IN HOLE.
14:30	16:00	1.5	DRILL ROTATE 8718' - 8763', 10-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 50-200 PSI DIFF, 30 FPH. MUD WT 11.8 PPG & 38 VIS
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL ROTATE 8763' - 9304', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 50-200 PSI DIFF, 40 FPH.

SAFETY MEETING ON TRIPPING & TEAM WORK.
 WEATHER IS CLEAR & TEMP IS 19 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 2900 GAL.
 MUD WT 11.8 PPG & 38 VIS.
 FORMATION PRICE RIVER.
 BOILER 16 HOURS.

03-01-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	\$44,672	Completion	\$0	Daily Total	\$44,672
Cum Costs: Drilling	\$794,853	Completion	\$0	Well Total	\$794,853

MD 9,590 **TVD** 9,590 **Progress** 286 **Days** 12 **MW** 11.9 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 10:00 4.0 DRILL ROTATE 9304' - 9455', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 50-200 PSI DIFF, 38 FPH.
MUD WT 11.9 PPG & 39 VIS.

10:00 10:30 0.5 SERVICE RIG.

10:30 15:00 4.5 DRILL ROTATE 9455' - 9590', 14-18K WOB, 55/70 RPM, 125 SPM, 438 GPM, 50-200 PSI DIFF, 30 FPH.
MUD WT 11.9 PPG & 39 VIS. REACHED TD @ 15:00 HRS, 02/28/2009.

15:00 16:00 1.0 CIRCULATE FOR SHORT TRIP.

16:00 18:00 2.0 WIPER TRIP, SHORT TRIP 20 STANDS.

18:00 21:30 3.5 CIRCULATE FOR LAYING DOWN DRILL STRING, WAIT ON WEATHERFORD LAYDOWN CREW & HOLD
SAFETY MEETING ON LAYING DOWN DRILL STRING.

21:30 22:00 0.5 PUMP & SPOT 200 BBL PILL ON BOTTOM CONTAINING 12.5 PPG, 39 VIS & 12.1 EMW ON BOTTOM.

22:00 02:00 4.0 LAYDOWN 150 JOINTS DRILL PIPE. (WELL FLOWING)

02:00 02:30 0.5 PICK UP KELLY FILL DRILL PIPE & LOAD PIPE RACKS WITH PIPE.

02:30 05:30 3.0 PICK UP DRILL PIPE & RUN IN HOLE.

05:30 06:00 0.5 CIRCULATE BOTTOMS UP @ 7200'.

SAFETY MEETING ON WEARING PPE & LAYING DOWN DRILL STRING.
WEATHER IS CLEAR & TEMP IS 28 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 3000 GAL.
MUD WT 11.8 PPG & 38 VIS.
FORMATION PRICE RIVER.
BOILER 24 HOURS.

03-02-2009 Reported By JESSE TATMAN

Daily Costs: Drilling	\$37,015	Completion	\$0	Daily Total	\$37,015
Cum Costs: Drilling	\$831,869	Completion	\$0	Well Total	\$831,869
MD	9,590	TVD	9,590	Progress	0
Days	13	MW	11.4	Visc	41.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RUNNING PROD. CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE BOTTOMS UP @ 7200'. 10' MAX ROLLING FLARE WHILE CIRCULATING.
07:00	09:30	2.5	PICK UP DRILL PIPE & RUN IN HOLE TO BOTTOM.
09:30	15:00	5.5	CIRCULATE, WATER & GAS OUT OF HOLE @ REDUCED PUMP RATE. CONDITION MUD RAISE MUD WT TO 12.1 PPG & 40 VIS. 25' MAX ROLLING FLARE WHILE CIRCULATING OUT.
15:00	16:00	1.0	PUMP & SPOT 300 BBL PILL ON BOTTOM CONTAINING 13.5 PPG MUD WT, 40 VIS & 12.7 EMW ON BOTTOM @ 9590'.
16:00	22:30	6.5	LAYDOWN DRILL STRING.
22:30	22:45	0.25	PULL WEAR BUSHING.
22:45	00:00	1.25	RIG UP CASING CREW & HOLD SAFETY MEETING ON CEMENTING.
00:00	06:00	6.0	RUN 4 1/2", 11.6#, P-110, LTC, CASING @ 7200'. DETAILS ON NEXT REPORT.

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.
WEATHER IS CLEAR & TEMP IS 28 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3000 GAL.

MUD WT 12.1 PPG & 40 VIS.

FORMATION PRICE RIVER.

BOILER 24 HOURS.

03-03-2009	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$159,149	Completion	\$290,334	Daily Total	\$449,484						
Cum Costs: Drilling	\$991,019	Completion	\$290,334	Well Total	\$1,281,353						
MD	9,590	TVD	9,590	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIGGING DOWN

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RAN 220 TOTAL JOINTS (218 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, P-110, LT&C CASING AS FOLLOWS: 1 WEATHERFROD FLOAT SHOE SET @ 9576', 1 JOINT OF CASING, 1 WEATHERFROD FLOAT COLLAR SET @ 9529', 62 JOINTS OF CASING, 1- 21' MARKER JOINT SET @ 6836' - 6858', 56 JOINTS OF CASING, 1- 22' MARKER JOINT SET @ 4357'-4380', 101 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 35 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #68 @ 6617'. CONFIRMED TD WITH CASING, TAGGING AT 9590' WITH JOINT #221. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (80,000# WITHOUT BLOCK WEIGHT)
07:00	08:30	1.5	CIRCULATE TO CLEAR FLOATS, RIG DOWN CASING CREW & RIG UP CEMENTIER. HELD SAFETY MEETING ON CEMENTING.
08:30	10:45	2.25	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 5000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLs CHEM WASH WITH .250 GAL/BBL FLUID LOSS & .500 GAL/BBL CHEM WASH CO, PUMPED WASH @ 5 BPM & 225 PSI. PUMPED 20 BBLs FRESH WATER SPACER @ 7 BPM & 1100 PSI. PUMPED 420 SACKS (148.1 BBLs) OF 35/65 CEMENT WITH 5.0% D020, (EXTENDER), 2.0% D174, (EXPANDING CE), .750% D112, (FLUID LOSS), .200% D046, (ANTIFOAM), .300% D013, (RETARDER), .200% D065, (DISPERSANT), .125 LB/SK D130, (LOST CIRC), 12.50 PPG, 1.98 CFPS, 10.94 GPS FRESH WATER. PUMPED LEAD CEMENT @ 6 BPM & 600 PSI. PUMPED 1580 SACKS (363 BBLs) OF 50:50 POZ G CEMENT WITH 2.0% D020, (EXTENDER), .100% D046, (ANTIFOAM), .200% D167, (FLUID LOSS), .200% D065, (DISPERSANT), .100% D013, (RETARDER), 14.10 PPG, 1.29 CFPS, 5.97 GPS FRESH WATER. PUMPED TAIL CEMENT @ 5 BPM & 350 PSI. DISPLACED WITH TOTAL OF 148 BBLs FRESH WATER. FIRST 128 BBLs DISPLACEMENT @ 8 BPM & 750-2600 PSI, PUMPED 2ND 10 BBLs DISPLACEMENT @ 5 BPM & 2500-2700 PSI, 10 BBLs SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2500 PSI. BUMPED PLUG WITH 3500 PSI @ 10:45 HOURS, CHECKED FLOATS & FLOATS HELD. LOST RETURNS WITH 128 BBLs DISPLACEMENT AWAY. (NO CEMENT TO SURFACE)
10:45	11:45	1.0	RIG DOWN CEMENTERS.
11:45	12:45	1.0	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
12:45	15:45	3.0	CLEAN MUD TANKS & RIG DOWN. RELEASED RIG @ 15:30 HOURS ON 03/02/2009.
15:45	06:00	14.25	RIG DOWN. SAFETY MEETING ON RUNNING CASING & CEMENTING. FULL CREWS & NO ACCIDENTS. COM OK. BOILER 24 HOURS. TRANSFER 3 JOINTS 119.11' OF 4.5" P-110, 11.6#, LTC CASING TO ZECO FOR REPAIR. TRANSFER 4 JOINTS 173.31' OF 9 5/8" J-55, 36#, LTC CASING TO CWU ZECO FOR REPAIR. MOVING RIG TO WESTROC YARD IN VERNAL UTAH FOR STACK OUT.

TRUCKS SCHEDULED FOR 03/03/2009.

03-14-2009 **Reported By** MCCURDY

DailyCosts: Drilling	\$34,783	Completion	\$28,000	Daily Total	\$62,783
Cum Costs: Drilling	\$1,025,802	Completion	\$318,334	Well Total	\$1,344,137

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LONE WOLF WIRELINE. LOG WITH CCL/GR FROM PBTD TO SURFACE'. CEMENT TOP ABOVE SURFACE CASING SHOE @ 1650'. RD LONE WOLF WIRELINE.

03-18-2009 **Reported By** BRINKERHOFF

DailyCosts: Drilling	\$0	Completion	\$1,268	Daily Total	\$1,268
Cum Costs: Drilling	\$1,025,802	Completion	\$319,602	Well Total	\$1,345,405

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

03-25-2009 **Reported By** KERN

DailyCosts: Drilling	\$0	Completion	\$39,900	Daily Total	\$39,900
Cum Costs: Drilling	\$1,025,802	Completion	\$359,502	Well Total	\$1,385,305

MD 9,590 **TVD** 9,590 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9529.0** **Perf : 7769'-9344'** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9133'-34', 9149'-50', 9167'-68', 9178'-79', 9183'-84', 9265'-66', 9271'-72', 9301'-02', 9327'-28', 9337'-39', 9343'-44' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8777 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 26499 GAL 16# DELTA 200 W/104500# 20/40 SAND @ 2-5 PPG. MTP 5899 PSIG. MTR 51.6 BPM. ATP 4857 PSIG. ATR 49.7 BPM. ISIP 3215 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 9110'. PERFORATE M/LPR FROM 8812'-13', 8843'-44', 8863'-64', 8880'-81', 8923'-24', 8929'-30', 8971'-72', 8984'-85', 9011'-12', 9019'-20', 9063'-64', 9094'-95' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 10158 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 42663 GAL 16# DELTA 200 W/163800# 20/40 SAND @ 2-5 PPG. MTP 5901 PSIG. MTR 51.8 BPM. ATP 4825 PSIG. ATR 50.5 BPM. ISIP 3154 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8750'. PERFORATE MPR FROM 8515'-16', 8528'-29', 8536'-37', 8557'-58', 8564'-65', 8620'-21', 8635'-36', 8650'-51', 8655'-56', 8676'-77', 8689'-90', 8731'-32' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8610 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 53728 GAL 16# DELTA 200 W/200700# 20/40 SAND @ 2-5 PPG. MTP 5030 PSIG. MTR 51.8 BPM. ATP 4175 PSIG. ATR 50.8 BPM. ISIP 2746 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8485'. PERFORATE MPR FROM 8295'-96', 8301'-02', 8311'-12', 8319'-20', 8328'-29', 8337'-38', 8386'-87', 8394'-95', 8408'-09', 8421'-22', 8455'-56', 8461'-62' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7548 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 41591 GAL 16# DELTA 200 W/156400# 20/40 SAND @ 2-5 PPG. MTP 5409 PSIG. MTR 51.7 BPM. ATP 4124 PSIG. ATR 50.6 BPM. ISIP 2592 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8265'. PERFORATE U/MPR FROM 8051'-52', 8059'-60', 8082'-83', 8092'-93', 8128'-29', 8137'-38', 8160'-61', 8186'-88', 8221'-22', 8234'-35', 8246'-47' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7537 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 36577 GAL 16# DELTA 200 W/141100# 20/40 SAND @ 2-5 PPG. MTP 6302 PSIG. MTR 52.3 BPM. ATP 4634 PSIG. ATR 50.5 BPM. ISIP 2484 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8025'. PERFORATE UPR FROM 7769'-70', 7779'-80', 7794'-95', 7804'-05', 7842'-43', 7906'-07', 7913'-14', 7923'-24', 7942'-43', 7954'-55', 7995'-96', 8005'-06' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7569 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 30791 GAL 16# DELTA 200 W/119100# 20/40 SAND @ 2-5 PPG. MTP 5757 PSIG. MTR 53.2 BPM. ATP 4172 PSIG. ATR 51.3 BPM. ISIP 2461 PSIG. RD HALLIBURTON. SDFN.

03-26-2009		Reported By		KERN							
DailyCosts: Drilling		\$0		Completion		\$267,134		Daily Total		\$267,134	
Cum Costs: Drilling		\$1,025,802		Completion		\$626,636		Well Total		\$1,652,439	
MD	9,590	TVD	9,590	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE				PBTD : 9529.0		Perf : 7262'-9344'		PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7720'. PERFORATE UPR FROM 7447'-48', 7456'-57', 7480'-81', 7507'-08', 7530'-31', 7553'-54', 7577'-78', 7608'-09', 7678'-79', 7683'-84', 7688'-89', 7701'-02' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 10568 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 33166 GAL 16# DELTA 200 W/132500# 20/40 SAND @ 2-5 PPG. MTP 4380 PSIG. MTR 52.1 BPM. ATP 3979 PSIG. ATR 51.2 BPM. ISIP 2284 PSIG. RD HALLIBURTON.								

RUWL. SET 6K CFP AT 7415'. PERFORATE NH FROM 7262'-63', 7267'-69', 7272'-73', 7281'-82', 7302'-03', 7349'-50', 7355'-56', 7364'-65', 7374'-75', 7381'-82', 7388'-89' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7483 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 36779 GAL 16# DELTA 200 W/144700# 20/40 SAND @ 2-5 PPG. MTP 4438 PSIG. MTR 52.3 BPM. ATP 3510 PSIG. ATR 51.1 BPM. ISIP 2277 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7159'. RD CUTTERS WIRELINE.

03-27-2009		Reported By		KERN							
DailyCosts: Drilling		\$0		Completion		\$5,678		Daily Total		\$5,678	
Cum Costs: Drilling		\$1,025,802		Completion		\$632,314		Well Total		\$1,658,117	
MD	9,590	TVD	9,590	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE				PBTD : 9529.0		Perf : 7262'-9344'		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL RIG #2. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB ON 2-3/8" YB TBG TO 7159'. RU TO DRILL OUT PLUGS. SDFN.								

03-28-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$72,655		Daily Total		\$72,655	
Cum Costs: Drilling		\$1,025,802		Completion		\$704,969		Well Total		\$1,730,772	

MD 9,590 TVD 9,590 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9529.0

Perf : 7262'-9344'

PKR Depth : 0.0

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7159', 7415', 7720' 8025', 8265', 8485', 8750', & 9110'. RIH. CLEANED OUT TO 9485'. LANDED TBG AT 8255.14' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMO ROYAL RIG 2.

TUBING DETAIL

LENGTH

PUMP OFF SUB 1.30'

1 JT 2-3/8 4.7# N-80 TBG 32.68'

XN NIPPLE 1.10'

253 JTS 2-3/8 4.7# N-80 TBG 8203.06'

BELOW KB 17.00'

LANDED @ 8255.14' KB

FLOWED 14 HRS. 24/64 CHOKE. FTP- 1600 PSIG, CP- 1600 PSIG. 76 BFPH. RECOVERED 1208 BBLS, 8843 BLWTR.

03-29-2009 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,025,802	Completion	\$704,969	Well Total	\$1,730,772
MD	9,590	TVD	9,590	Progress	0
Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE

PBTD : 9529.0

Perf : 7262'-9344'

PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1550 PSIG & CP 1650 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:30 AM, 3/28/09. FLOWED 1250 MCFD RATE ON 24/64" CHOKE. STATIC 268. QUESTAR METER #8116.

03-30-2009 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,950	Daily Total	\$1,950
Cum Costs: Drilling	\$1,025,802	Completion	\$706,919	Well Total	\$1,732,722
MD	9,590	TVD	9,590	Progress	0
Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE

PBTD : 9529.0

Perf : 7262'-9344'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 1450 PSIG. CP 1400 PSIG. 48 BFPH. RECOVERED 1200 BLW. 6191 BLWTR. 1808 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0284A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			8. Lease Name and Well No. CHAPITA WELLS UNIT 1345-22		
3a. Phone No. (include area code) Ph: 303-824-5526			9. API Well No. 43-047-39622		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2297FNL 209FWL 40.02243 N Lat, 109.43476 W Lon At top prod interval reported below SWNW 2297FNL 209FWL 40.02243 N Lat, 109.43476 W Lon At total depth SWNW 2297FNL 209FWL 40.02243 N Lat, 109.43476 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T9S R22E Mer SLB		
			12. County or Parish UINTAH		13. State UT
14. Date Spudded 01/06/2009		15. Date T.D. Reached 02/28/2009	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/28/2009		17. Elevations (DF, KB, RT, GL)* 4898 GL
18. Total Depth: MD TVD 9590		19. Plug Back T.D.: MD TVD 9529		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL/GR <u>CBL</u>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2545		845		0	
7.875	4.500 P-110	11.6	0	9576		2000		1650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8255							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7262	9344	9133 TO 9344		3	
B)			8812 TO 9095		3	
C)			8515 TO 8732		3	
D)			8295 TO 8462		3	

26. Perforation Record 7262

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9133 TO 9344	35,441 GALS GELLED WATER & 104,500# 20/40 SAND
8812 TO 9095	52,986 GALS GELLED WATER & 163,800# 20/40 SAND
8515 TO 8732	62,503 GALS GELLED WATER & 200,700# 20/40 SAND
8295 TO 8462	49,304 GALS GELLED WATER & 156,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2009	04/06/2009	24	→	3.0	897.0	63.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	1765	→	3	897	63		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #68916 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

APR 20 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7262	9344		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1714 1821 2322 4614 4731 5315 6021 7244

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notice for plugging and cement verification

2. Geologic Report
6. Core Analysis

3. DST Report
7. Other:

4. Directional Survey

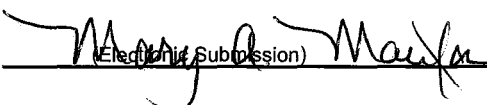
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #68916 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 04/14/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1345-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8051-8247	3/spf
7769-8006	3/spf
7447-7702	3/spf
7262-7389	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8051-8247	44,279 GALS GELLED WATER & 141,100# 20/40 SAND
7769-8006	38,525 GALS GELLED WATER & 119,100# 20/40 SAND
7447-7702	43,899 GALS GELLED WATER & 132,500# 20/40 SAND
7262-7389	44,427 GALS GELLED WATER & 144,700# 20/40 SAND

Perforated the Lower Price River from 9133-34', 9149-50', 9167-68', 9178-79', 9183-84', 9265-66', 9271-72', 9301-02', 9327-28', 9337-39', 9343-44' w/ 3 spf.

Perforated the Middle/Lower Price River from 8812-13', 8843-44', 8863-64', 8880-81', 8923-24', 8929-30', 8971-72', 8984-85', 9011-12', 9019-20', 9063-64', 9094-95' w/ 3 spf.

Perforated the Middle Price River from 8515-16', 8528-29', 8536-37', 8557-58', 8564-65', 8620-21', 8635-36', 8650-51', 8655-56', 8676-77', 8689-90', 8731-32' w/ 3 spf.

Perforated the Middle Price River from 8295-96', 8301-02', 8311-12', 8319-20', 8328-29', 8337-38', 8386-87', 8394-95', 8408-09', 8421-22', 8455-56', 8461-62' w/ 3 spf.

Perforated the Upper/Middle Price River from 8051-52', 8059-60', 8082-83', 8092-93', 8128-29', 8137-38', 8160-61', 8186-88', 8221-22', 8234-35', 8246-47' w/ 3 spf.

Perforated the Upper Price River from 7769-70', 7779-80', 7794-95', 7804-05', 7842-43', 7906-07', 7913-14', 7923-24', 7942-43', 7954-55', 7995-96', 8005-06' w/ 3 spf.

Perforated the Upper Price River from 7447-48', 7456-57', 7480-81', 7507-08', 7530-31', 7553-54', 7577-78', 7608-09', 7678-79', 7683-84', 7688-89', 7701-02' w/ 3 spf.

Perforated the Upper Price River from 7262-63', 7267-69', 7272-73', 7281-82', 7302-03', 7349-50', 7355-56', 7364-65', 7374-75', 7381-82', 7388-89' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8097
Lower Price River	8880
Sego	9394

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1345-22

API number: 4304739622

Well Location: QQ SWNW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/14/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1345-229. API Well No.
43-047-3962210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E SWNW 2297FNL 209FWL
40.02243 N Lat, 109.43476 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 4/16/2009 as per the APD procedure.

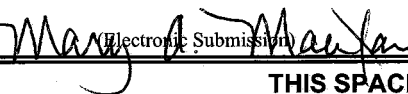
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69252 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****APR 27 2009****DIV. OF OIL, GAS & MINING**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1345-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2297 FNL 0209 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047396220000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/9/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
OTHER: Pit Closure		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 10/9/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 14, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/13/2009	